Form 3160-3 (July 1992)

001

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE

FORM APPROVED

5. LEASE DESIGNATION AND SERIAL NO.

OMB NO. 1040-0136 Expires: February 28, 1995

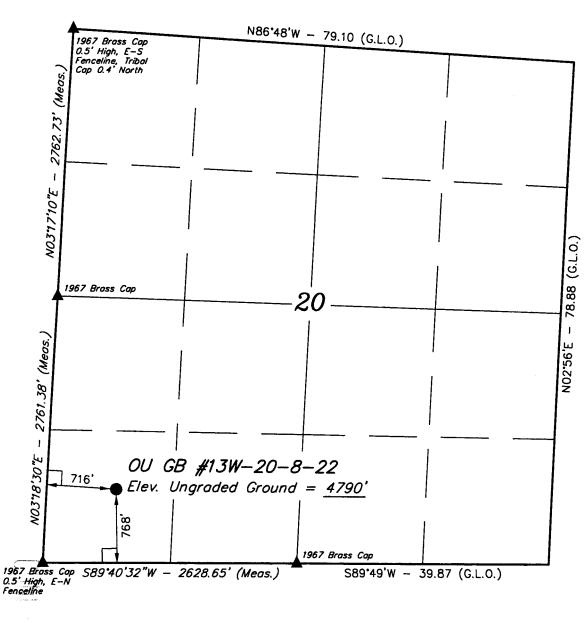
BUREAU OF LAND MANAC	SEMENT		U-9	617
A D D L L L L L L L L L L L L L L L L L	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICATION FOR PERMI	N	/A		
TYPE OF WORK	7. UNIT AGREEMENT NA	\ME		
DRILL	N/A			
TYPE OF WELL			8. FARM OR LEASE NAM	ME, WELL NO.
	MULTIPLE			
OIL WELL GAS WELL OTHER ZONE	ZONE		OVER AND UNDER GU	EN BENCH 13W-20-8-22
2. NAME OF OPERATOR	Contact: John E	Busch	9. API WELL NO.	
Shenandoah Energy Inc.	E-Mail: ibus	ch@shenandoahenergy.com	43-	047-34348
3. ADDRESS	Telphone numbe	er	10. FIELD AND POOL, O	
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4341 Fax 435-781-4323	NATURAL	
4. LOCATION OF WELL (Report location clearly and i	n accordance wit	th and State requirements*)	11. SEC.,T, R, M, OR BL	
At Surface SWSW, 7	'68' FSL, 716' FW	L 4440195 40.10385		
At proposed production zone		630394-109.47017	SECTION 20), T8S, R22E
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*		12. COUNTY OR PARISH	
14 +/- MILES FROM I			Uintah	UΤ
15. DISTANCE FROM PROPOSED LOCATION TO NEA	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSI	GNED TO THIS WELL
PROPERTY OR LEASE LINE, FT.				
(also to nearest drig,unit line if any)		920.66	40	
••				
716' +/-				
18.DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft		19. PROPOSED DEPTH	20. BLM/BIA Bond No. or	n file
· ·		7325	U-0969	
1600' +/-				
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	7 23. Estimated duration	
4803 ' KB		ASAP	10 days	
24. Attachments				
The following completed in accordance with the re-	:	01 10 0 1 11 1		
The following,completed in accordance with the requ 1. Well plat certified by a registered surveyor.	irments of Onsho			
2. A Drilling Plan		Bond to cover the operations unless Item 20 above).	ss covered by an exisiting bor	id on file (see
A surface Use Plan (if location is on National Forest System	n Lands,	5. Operator certification.		
the SUPO shall be filed with the appropriate Forest Service	Office).	Such other site specific information	o and/or plane on may be seen	Sand by the c
		authorized officer.	r andror plans as may be requ	lired by the
		i i		
SIGNEDlow_Burel	Name (printed/ty)	ped) JOHN BUSCH	DATE	April 10-02
TITLE Operations				
(This space for Federal or State office use)		1990		
	APPROVED O	N .		
PERMIT NO.	APPROVA	L DATE		
pplication approval does not warrant or certify the applicant holes any legal or equitable to	le to those rights in the subi	ect lease which would entitle the applicant to conduct	operations thereon	
CONDITIONS OF APPROVAL, IF ANY:				1
11/1/11 00 8	RRA	DLEY G. HILL		
PPROVED BY		TION SPECIALIST III	DATE	04-22-02

U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

*See Instructions On Reverse Side



T8S, R22E, S.L.B.&M.



LEGEND:

= 90° SYMBOL

(AUTONOMOUS NAD 83)

= PROPOSED WELL HEAD.

LATITUDE = $40^{\circ}06'14.74''$ (40.104094)

= SECTION CORNERS LOCATED.

LONGITUDE = 109'28'14.76" (109.470767)

SHENANDOAH ENERGY, INC.

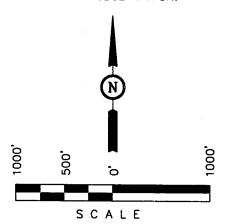
Well location, OU GB #13W-20-8-22, located as shown in the SW 1/4 SW 1/4 of Section 20, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 25, T8S, R21E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4731 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

` '		
SCALE 1" = 1000'	DATE SURVEYED: 2-18-02	DATE DRAWN: 2-19-02
PARTY D.A. J.A. D.COX	REFERENCES G.L.O. PLA	NT
WEATHER COLD	FILE SHENANDOAH	ENERGY, INC.

SHENANDOAH ENERGY INC. OVER AND UNDER GLEN BENCH 13W-20-8-22 768' FSL, 716' FWL SWSW, SECTION 20, T8S, R22E UINTAH COUNTY, UTAH LEASE # U-9617

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the OU GB 13W-20-8-22 on March 26, 2002 at apprximately 10:00 AM. Weather conditions were sunny with a light breeze at the time of the onsite. In attendance at the inspection were the following individuals:

Byron Tolman
Dixie Sadlier
Paul Bueller
Bob Specht
Bureau of Land Management
Bureau of Land Management
Bureau of Land Management
Bureau of Land Management

Raleen Searle Shenandoah Energy Inc.

1. Existing Roads:

The proposed well site is approximately miles southwest of Red Wash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required.

10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix:

Fourwing and salt bush A triplex canescens 4lbs/acre Western Wheatgrass A gropyron smithii 4lbs/acre Indian ricegrass Orysopsis hymenoides 4lbs/acre

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Please install 3' culvert at major drainage.

SHENANDOAH ENERGY INC. OU GB 13W-20-8-22

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2380
Mahogany Ledge	3235
Mesa	5615
TD (Wasatch)	7325

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	7325

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2930.0 psi.

Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

_bh_Buse	09-Apr-02
John Busch	Date
Red Wash Operations Representative	

Additional Operator Remarks

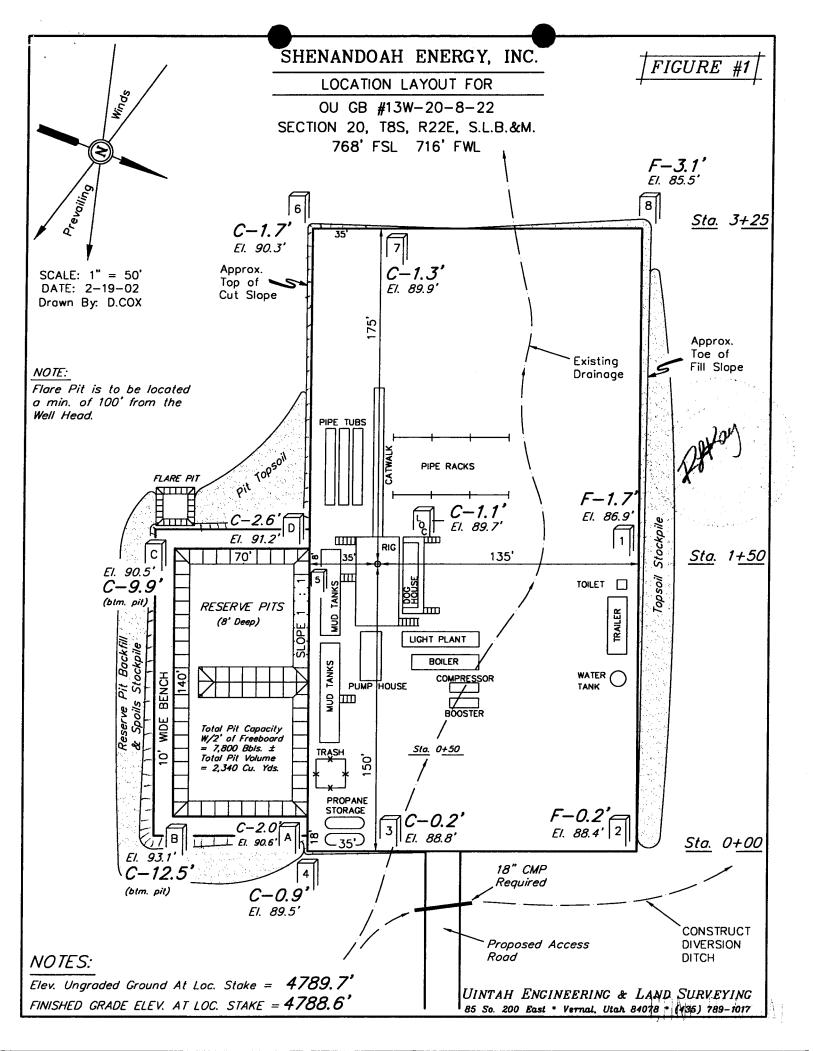
Shenandoah Energy Inc. proposes to drill a well to 7325' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

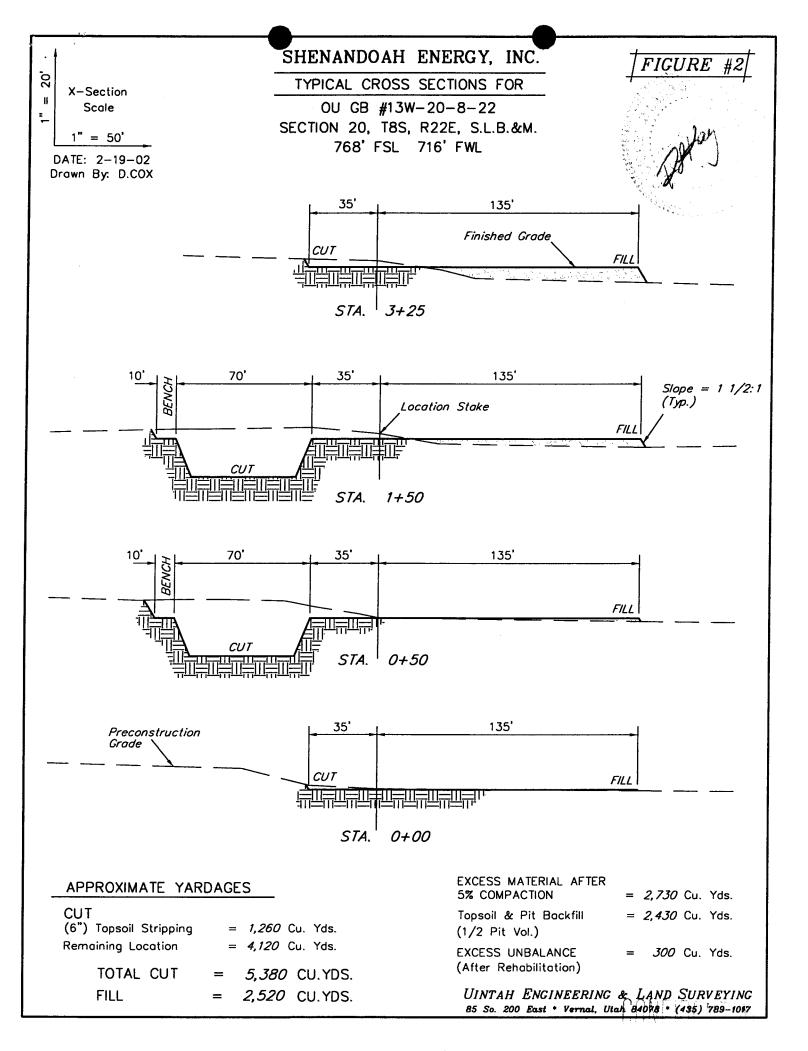
Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

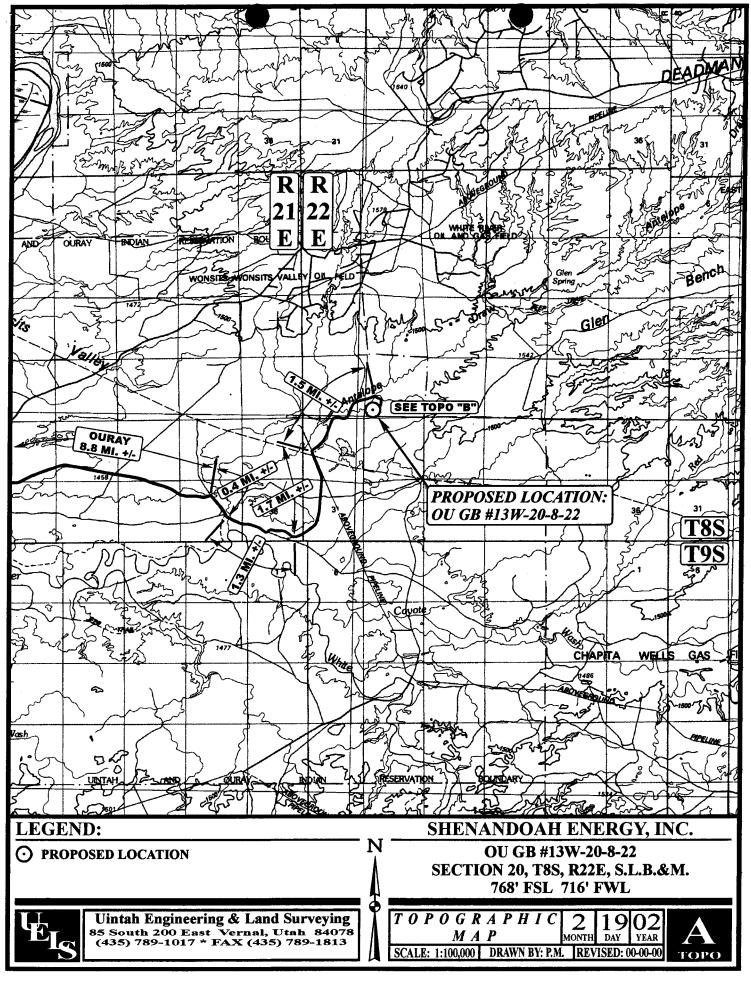
See Onshore Order No. 1 attached

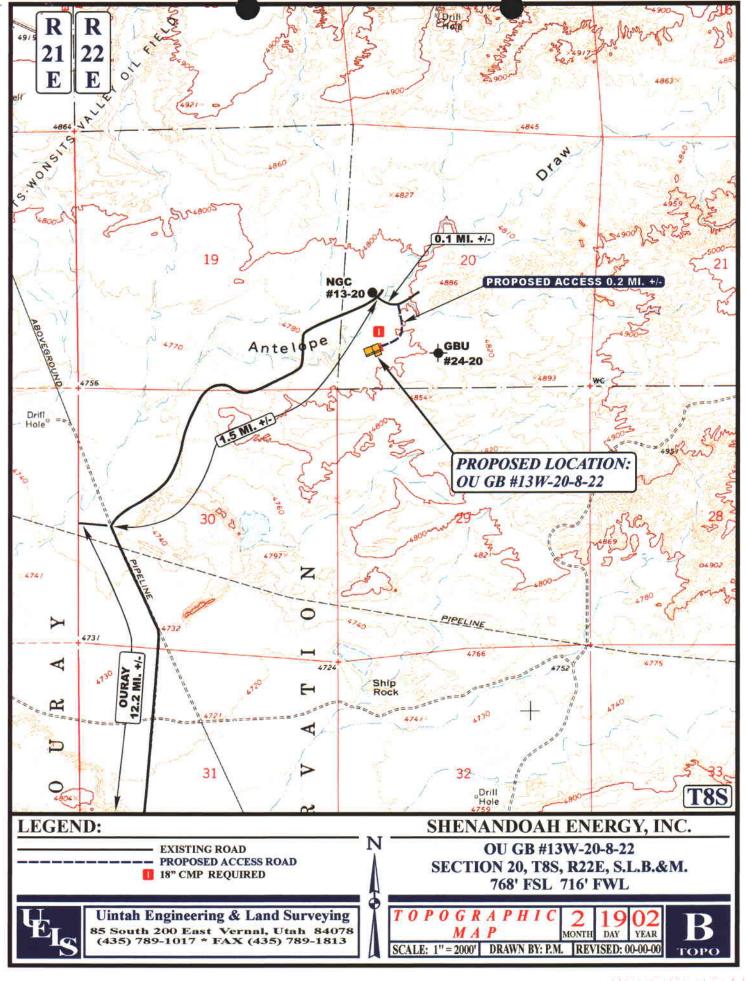
Please be advised that Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

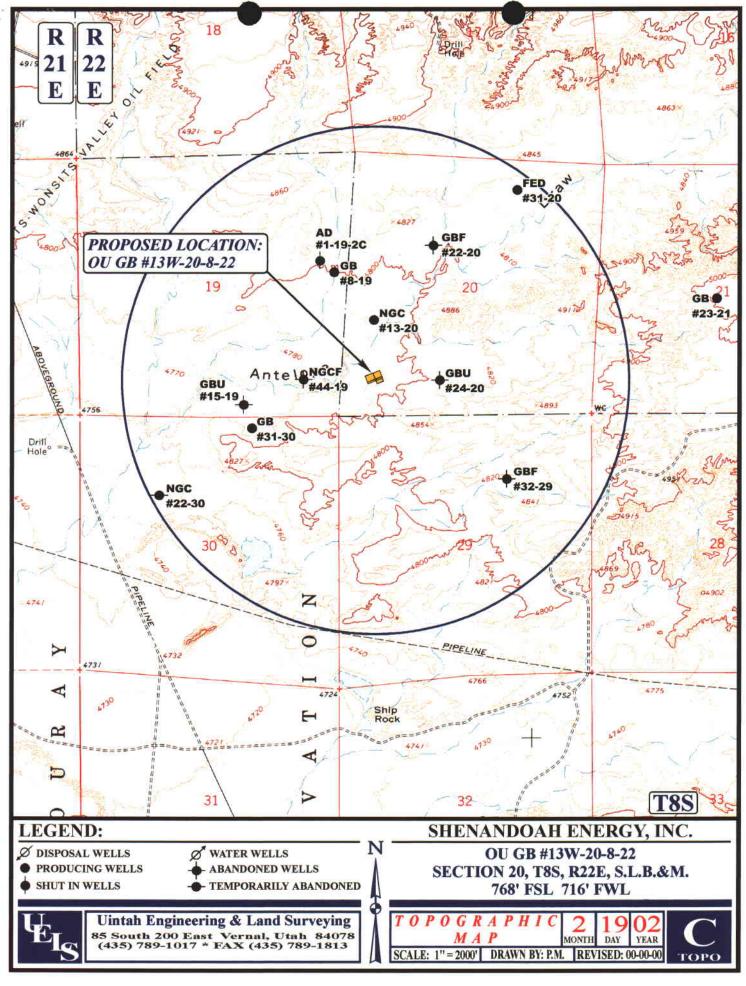
Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

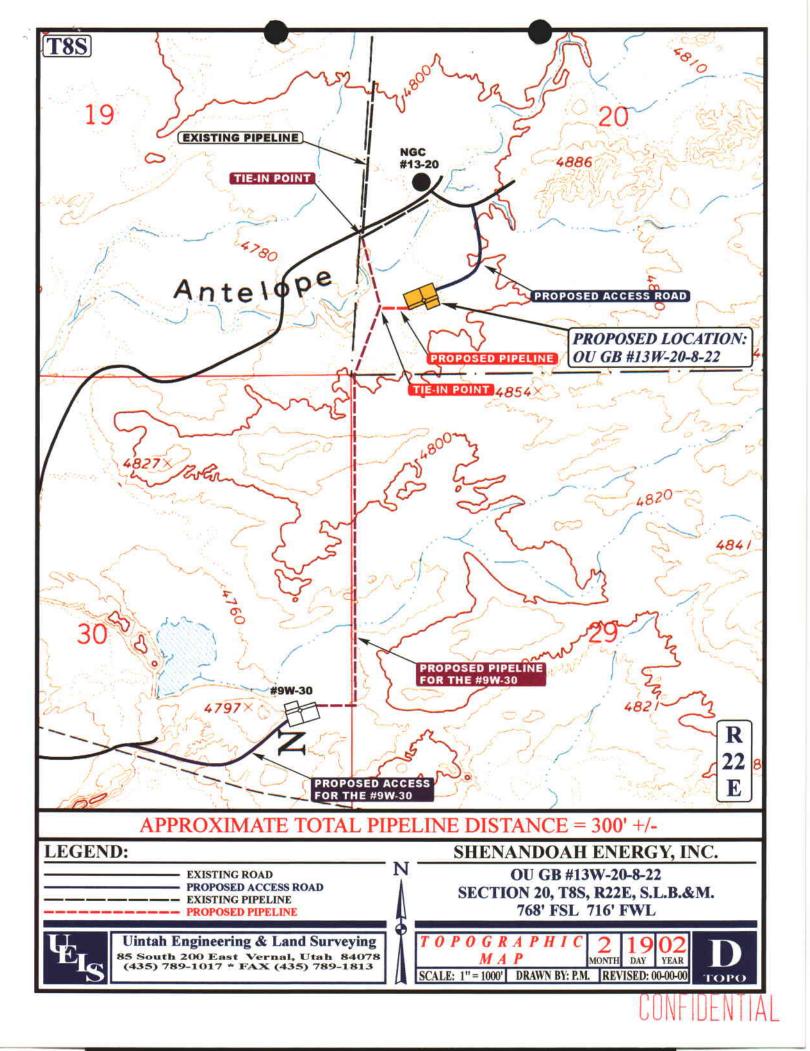












SHENANDOAH ENERGY, INC.

OU GB #13W-20-8-22 LOCATED IN UINTAH COUNTY, UTAH

SECTION 20, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY

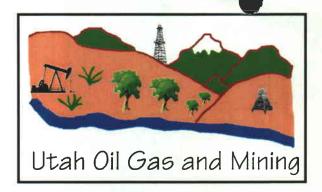


Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

TAKEN BY: D.A. | DRAWN BY: P.M. | REVISED: 00-00-00

РНОТО

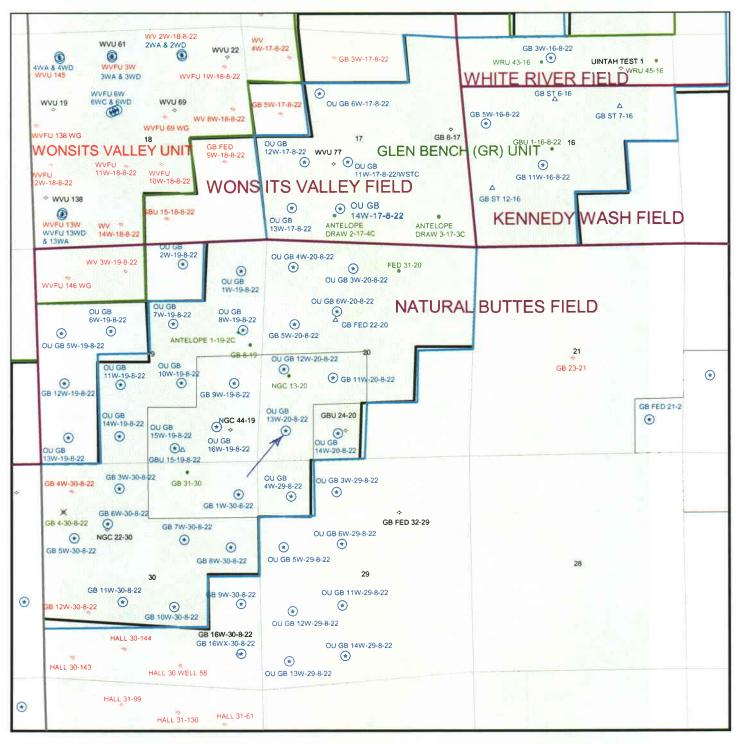


OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 20, T8S, R22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/15/2002	API NO. ASSIGNED: 43-047-34348
WELL NAME: OU GB 13W-20-8-22 OPERATOR: SHENANDOAH ENERGY INC (N4235) CONTACT: JOHN BUSCH	PHONE NUMBER: 435-781-4341
PROPOSED LOCATION:	INSPECT LOCATN BY: / /
SWSW 20 080S 220E SURFACE: 0768 FSL 0716 FWL	Tech Review Initials Date
BOTTOM: 0768 FSL 0716 FWL	Engineering
UINTAH NATURAL BUTTES (630)	Geology
LEASE TYPE: 1 - Federal	Surface
LEASE NUMBER: U-9617 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSTC	1
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. U-0969 Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496 RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
COMMENTS: 1-Need Fed Approval STIPULATIONS: 2- Specing Stip	Sop Seperate File.





1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

April 22, 2002

Shenandoah Energy Inc 11002 E 17500 S Vernal UT 84078

Re:

Over & Under Glen Bench 13W-20-8-22 Well, 768' FSL, 716' FWL, SW SW, Sec. 20,

T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Michael O. Leavitt

Kathleen Clarke

Executive Director

Lowell P. Braxton

Division Director

Governor

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34348.

Sincerely,

Jøhn R. Baza Associate Director

er

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	perator: Shenandoah Energy Inc					
Well Name & Number		Over & Under Glen Bench 13W-20-8-22				
API Number:		43-047-34348				
Lease:		U-9617				
Location: SW SW	Sec. 20	T. 8 South	R. 22 East			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-5 -(August 1999)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB NO. 1004-0135	
Expires: November 30, 200	C

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires: November 30, 2000		
SUNDRY I	U-9617	5. Lease Scrial No. U-9617					
Do not use this abandoned well	N/A	ottee or Tribe Name					
SUBMIT IN TRIF	PLICATE - Other instruc	tions on reverse sid	TO 4 1000 ALCOHOL	7. If Unit or CA N/A	/Agreement, Name and/or No.		
1. Type of Well Gas Well Oth	er	UUNI	IUENTIAL	8. Well Name ar OU GB 13W			
2. Name of Operator SHENANDOAH ENERGY		DAHN F. CALDWEL E-Mail: dcaldwell@shell		9. API Well No 43-047-34			
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include Ph: 435.781.4342 Fx: 435.781.4357	area code)	10. Field and Po NATURAL	ool, or Exploratory BUTTES		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or P	arish, and State		
Sec 20 T8S R22E SWSW 768	FSL 716FWL			UINTAH C	OUNTY, UT		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE, I	REPORT, OR O	THER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
C Notice of Intent	☐ Acidize	Deepen	☐ Produ	ction (Start/Resur	ne) 🔲 Water Shut Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Tre	at 🔲 Reclar	mation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New Constr	iction 🔲 Recon	nplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Ab	andon 🔲 Temp	orarily Abandon	Well Spud		
	☐ Convert to Injection	Plug Back	☐ Water	Disposal			
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for for This well was spud on 5/22/02 478'KB.	ally or recomplete horizontally it will be performed or provide operations. If the operation re- pandonment Notices shall be fi- inal inspection.)	, give subsurface locations e the Bond No. on file with esults in a multiple comple led only after all requirement	and measured and true BLM/BIA. Required stion or recompletion in ents, including reclamat	vertical depths of al subsequent reports s a new interval, a Fo ion, have been comp	l pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once		
				RE	CEIVED		
				ĥ	1AY 2 8 2002		
		-			DIVISION OF		
14. I hereby certify that the foregoing is	Electronic Submission	#11528 verified by the IANDOAH ENERGY, s	BLM Well Information	on System			
Name (Printed/Typed) DAHN-F.	CALDWELL A	Title	AUTHORIZED RI	EPRESENTATI\	/E		
Signature Electronic	Submission)	LiEU Date	05/24/2002				
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE	USE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Date

State of Utah Division of Oil, Gas and Mining

OPERATOR: ADDRESS:

Shenandoah Energy, Inc.

11002 East 17500 South Vernal, Utah 84078-8526

(435)781-4300

OPERATOR ACCT. No. N4235

ENTITY ACTION FORM - FORM 6

			A DU Missach a a	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
Action	Current	New Entity	API Number	vven name	uu.	00	''	'``	County	Opas Dailo	
Code	Entity	No.			1	1					
	No.					ļ		<u> </u>		7/00/00	
В	_		43-047-34348	OU GB 13W 20 8 22	SW SW	20	88	22E	Uintah	5/22/02	5-28-02
	99999	13495			<u> </u>			<u> </u>	<u> </u>	<u></u>	2002
WELL 1	COMMENT	S:									
New w	ell drilled i	n the Natural	Buttes (Glen Bei	nch) - Wasatch			,				
						<u> </u>	<u> </u>	L		L	
VELL 2	COMMENT	S:									
							,			·	
					1						
						ļ	<u> </u>				<u> </u>
WELL 3	COMMENT	S:									
		T									
			İ]					
WELL	COMMEN	rs.	L								
V V I I	OOMINIER	· O.									
	T	T T									
WELL	COMMEN		1	<u> </u>				±			
AAETF	COMMEN	. J.									

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

RECEIVED

MAY 28 2002

DIVISION OF

CONFIDENTIAL Signature

Administrative Asst. 5/24/02

Title

Date

Phone No. (435)781-4342



UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE.

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAG	SEMENI		U-9617
ADDI IOATION FOR REPOW			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION FOR PERMI	TO DRILL C	OR DEEPEN	N/A
TYPE OF WORK	DEEDEN [05050/55	7. UNIT AGREEMENT NAME
DRILL [DEEPEN□	RECEIVED	N/A
TYPE OF WELL	_	□ APR 1 0 2002	8. FARM OR LEASE NAME, WELL NO.
□ ☑ □ SINGLE	MULTIPLE	□ FLU T 0 5005	
OIL WELL GAS WELL OTHER ZONE	ZONE		OVER AND UNDER GLEN BENCH 13W-20-8-22
2. NAME OF OPERATOR	Contact: John E	Busch	9. API WELL NO.
Shenandoah Energy Inc.	E-Mail: ibusi	ch@shenandoahenerqv.com	
3. ADDRESS	Telphone numbe	er	10. FIELD AND POOL, OR WILDCAT
11002 E. 17500 S. Vernal, Ut 84078		781-4341 Fax 435-781-4323	NATURAL BUTTES
4. LOCATION OF WELL (Report location clearly and i	n accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BLK & SURVEY OR AREA
·	'68' FSL, 716' FWI	_	
At proposed production zone			SECTION 20, T8S, R22E
14. DISTANCE IN MILES FROM NEAREST TOWN OR			12. COUNTY OR PARISH 13. STATE
14 +/- MILES FROM F			Uintah UT
15. DISTANCE FROM PROPOSED LOCATION TO NEA PROPERTY OR LEASE LINE, FT.	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
(also to nearest drig,unit line if any)		920.66	1
,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,		920.66	40
716' +/-			
18.DISTANCE FROM PROPOSED location to nearest	well drilling	19. PROPOSED DEPTH	20. BLM/BIA Bond No. on file
completed, applied for, on this lease, ft	, arming,		U-0969
1600' +/-		7325	
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration
4803 ' KB		ASAP	10 days
24. Attachments			
The following,completed in accordance with the requ	irments of Onsho	ore Oil and Gas Order No. 1, sha	Il be attached to this form:
Well plat certified by a registered surveyor.			ss covered by an exisiting bond on file (see
2. A Drilling Plan		Item 20 above).	
B. A surface Use Plan (if location is on National Forest System		5. Operator certification.	
the SUPO shall be filed with the appropriate Forest Service	Office).	6. Such other site specific information	n and/or plans as may be required by the
		authorized officer.	
			
SIGNED			
SIGNED John Busch	Name (printed/ty)	ped) JOHN BUSCH	DATE April 10-02
TITLE Operations			
(This space for Federal or State office use)			
		NOTIC	E OF APPROVAL
PERMIT NO.	APPROVA		
pplication approval does not warrant or certify the applicant holds any legal or equitable t	itle to those rights in the subj	ect lease which would entitle the applicant to conduct	operations thereon
CONDITIONS OF APPROVAL, IF ANY:			t
	Assis	stant Field Manager	

Title 18 J.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

Mineral Resources

CONFIDENCE ALL

COAs Page 1 of <u>2</u> Well No.: OU GB 13W-20-8-22

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.
Well Name & Number: <u>OU GB #13W-20-8-22</u>
API Number: 43-047-34348
Lease Number: <u>U-9617</u>
Location: SWSW Sec. 20 T.8S R. 22E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the fresh water identified at ± 1705 '.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

COAs Page 2 of <u>2</u> Well No.: OU GB 13W-20-8-22

Other Information

The proposed completion interval is not in the Glen Bench Unit. If production is established in the Wasatch, it must be accounted for on a lease basis.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	119617

Do not use the abandoned we		6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	tions on revers	se side.	,	7. If Unit or CA/Agr	eement, Name and/or No.		
Type of Well Oil Well	ner			Barre Barre	8. Well Name and No OUGB 13W 20 8			
2. Name of Operator SHENANDOAH ENERGY INC	Contact:	ANN PETRIK E-Mail: apetrik@s	henandoahene	rgy.com	9. API Well No. 43-047-34348			
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No. (in Ph: 435.781.4	l306		10. Field and Pool, o NATURAL BU	or Exploratory TTES		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,				11. County or Parish	, and State		
Sec 20 T8S R22E SWSW 768	Sec 20 T8S R22E SWSW 768FSL 716FWL							
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF N	NOTICE, RE	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION			ТҮРЕ ОІ	ACTION				
☐ Notice of Intent	☐ Acidize	□ Deeper	epen		on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclama	ation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New C	onstruction	☐ Recomp		☑ Other Production Start-up		
☐ Final Abandonment Notice	☐ Change Plans	Plug an	d Abandon	☐ Temporarily Abandon		Froduction Start-up		
	☐ Convert to Injection	🗖 Plug Ba	ack	☐ Water D	risposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f	pandonment Notices shall be file inal inspection.) RODUCTION ON 6/29/02	ed only after all requ	inpletion of reccuirements, includ	ing reclamation	RECEI JUL 19 DIVISION DIL, GAS AND	VED		
14. I hereby certify that the foregoing is Name (Frinted/Typed) ANN PET	Electronic Submission # For SHENAN	DOAH ENERGY	NC., sent to the	ne Vernal				
Name (Frinted/Typed) ANN PET	KIN	1	itle ADMINI	STRATIVE	CONTACT			
Signature (Electronic Submission) Date 07/08/2002								
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE .			
Approved By			Title		Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the		Office		1 - 400			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL C	OMPLI	ETION O	R RE	CON	IPLE1	TION R	EPOF	RT A	ND LO	OG			ase Serial N -9617	lo.	
la. Type of b. Type of	Well [] (Oil Well No Other		/ell □ Wor	Dı k Ove	-	Other Deepen	0 1	Plug Ba	ick (☐ Diff.	Resvr.	7. Ur	/A		Tribe Name nt Name and No.
2. Name of	Operator NDOAH EN	FRGY				Contact:	DAHN E-Mail:				estar.co	om .	8. Le	ase Name a U GB 13W		
	11002 E. 1 VERNAL, I	7500 S.	8				38	a. Phone h: 435.	e No. (include			9. AI	PI Well No.		43-047-34348
4. Location	of Well (Rep			d in acco	ordano	ce with l	Federal re	quireme	ents)*					ield and Po		
	e SWSW								10	9 %	:		11 8	ec T R	M or I	Block and Survey IS R22E Mer SLB
At top pr	rod interval re	ported be	low SWS	W 768	FSL 7	16FWl	-		*	<i>3 •</i>			12. (County or Pa		13. State
At total o		W 768F	SL 716FWL	te T.D.	Danah			16 1	Date Co	mpleted	d			INTÁH Hevations (1	DF. KB	RT. GL)*
14. Date Sp 05/22/2				08/200		icu		⊠ I	0 & A 6/29/2	□ F	Ready to	Prod.			9 GL	
18. Total D	epth:	MD TVD	7541		19. J	Plug Bac	k T.D.:	ME TV		738		<u></u>	· •	dge Plug Se	1	MD TVD
21. Type El CBL, HI	ectric & Othe RI, SPECTA	r Mechan L DENSI	nical Logs Ru ITY DSN	ın (Subr	nit co	py of ea	ch)				Wa	s well core is DST run? rectional Su	•	⊠ No ∫	🗖 Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	d Liner Reco	rd (Repo	rt all strings	set in w	ell)										 1	· · · · · · · · · · · · · · · · · · ·
Hole Size	Size/Gr	ade	Wt. (#/ft.)	Top (ME		Botto (MD	1 -	ge Ceme Depth		No. of Type of				Cement 7	Гор*	Amount Pulled
12.250		25 K-55	36.0				478					75				
7.875	4.500 J	55-M80	11.6			7.	498				11	15				
									L			L		<u></u>		
24. Tubing		- I	. 5 .1	200	0:-		Sauth Cat	(MD)	Pas	ker Dep	th (MD	Size	T De	epth Set (M	D)	Packer Depth (MD)
2.375	Depth Set (M	7034	acker Depth	(MD)	Siz	e i	Depth Set	(IVID)	Tac	KCI IJCP	th (MD)	July	1	par sec (iv.	,	
25. Produci	· · · · · · · · · · · · · · · · · · ·	0011					26. Perf	oration l	Record						,	
Fo	ormation		Тор		Bot	tom		Perfora				Size		No. Holes	<u> </u>	Perf. Status
A)	WASA	тсн		5599		7541				7080 TC		 			 	
B)				-+						815 TO			_			
D)										3296 TO						
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.										-		
	Depth Interva				0.1.00	111 40 01	20.041.0		Amo	unt and	Type o	f Material				
			084 FRAC V 526 FRAC V													
			302 FRAC V													
	ion - Interval		Test	Oil	- 1	Gas	Water	····	Oil Grav	ity	Ga	ıq	Produc:	tion Method		
Date First Produced	Date	Hours Tested	Production	BBL	1	MCF	BBL	ŀ	Corr. AP			avity			NC ED	OM WELL
06/29/2002 Choke	07/03/2002 Tbg. Press.	24 Csg.	24 Hr.	Oil		1252.0 Gas	Water	3.0	Gas:Oil		w	ell Status	1	FLO	, G FR) it
Size	Flwg. 1960		Rate	BBL		MCF	BBL		Ratio			PGW				
28a. Produc	tion - Interva		1	L	1			1					••••			
Date First	Test	Hours	Test	Oil		Gas	Water BBL		Oil Grav Corr. AP		Ga	ıs avity	Produc	tion Method		
Produced	Date	Tested	Production	BBL		MCF				·				***		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:Oil Ratio		W	ell Status				

	uction - Interv				T	Last	1000	La.	Production Method	
nte First oduced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
oke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Stat	aus	
28c. Prod	uction - Interv	al D								
nte First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
oke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Stat	tus	
29. Dispo	sition of Gas(S	Sold, used f	or fuel, vent	ed, etc.)						
Show tests,	all important and including dept	zones of po	rosity and c	ontents ther	eof: Cored e tool open	intervals and , flowing and	all drill-stem I shut-in pressure	İ	31. Formation (Log) Ma	rkers
	Formation		Тор	Bottom		Description	ons, Contents, et	c.	Name	Top Meas. Depth
									GREEN RIVER MAHOGONY WASATCH MESA TD	2380 3235 5599 5615 7541
"Con Inc."	ional remarks fidential. Do ented w/625	not releas	e well infor	mation wit			Shenandoah E	nergy		
										
1. El	e enclosed atta ectrical/Mecha andry Notice fo	anical Logs	•		1	 Geologie Core An 	=		OST Report	4. Directional Survey
34. I here	by certify that	the forego		tronic Sub	nission #13	3383 Verifie	orrect as determined by the BLM VERGY, sent to	Vell Informat	vailable records (see atta	ched instructions):
Name	c(please print)	JIM SIM	ONTON			^	Title	COMPLETIC	ON MANAGER	
Signa	uture	(Electron	ic Submiss	ion)	> -	1	Date	08/05/2002		و المراجع المر
				1 1		`				

Additional data for transaction #13383 that would not fit on the form

26. Perforation Record, continued

Perf interval 6278 TO 6288

Size

No. Holes

Perf Status

OPERATOR CHANGE WORKSHEET

009

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	2/1/2003
FROM: (Old Operator):	TO: (New Operator):
N4235-Shenandoah Energy Inc	N2460-QEP Uinta Basin Inc
11002 E 17500 S	11002 E 17500 S
Vernal, UT 84078-8526	Vernal, UT 84078-8526
Phone: (435) 781-4341	Phone: (435) 781-4341
CA No.	Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	C
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal	GW	P	
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal	GW	P	C
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal	GW	P	С
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal	GW	P	C
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal	GW	P	
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal	GW	P	
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal	GW	P	
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal	GW	P	C
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal	GW	P	
WV 11G-5-8-22	05	080S	220E	4304734388	13422	Federal	OW	P	
WV 13G-5-8-22	05	080S	220E	4304734389	13738	Federal	ow	P	C
WV 15G-5-8-22	05	080S	220E	4304734390	13459	Federal	OW	P	С
STIRRUP U 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	C
STIRRUP U 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	C
WV 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	C
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal	GW	P	C
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal	GW	P	C
OU GB 14W-20-8-22	20	080S	220E	4304734349	/ 13507	Federal	GW	P	С
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal	GW	P	C

OPERATOR CHANGES DOCUMENTATION

Enter	date	after	each	listed	item	is	com	nlet	ed
	uuic	41161	cucii	HJUCU	111	1.7	COIII	price	···

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

5292864-0151

5. If NO, the operator was contacted contacted on:

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE	-
7.	Federal and Indian Lease Wells: The BLM and or the B or operator change for all wells listed on Federal or Indian leases or		I the merger, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	wells listed on:	7/21/2003
9.	Federal and Indian Communization Agreements ("Communication Agreements ("Co	,	n/a
10	O. Underground Injection Control ("UIC") The Div for the enhanced/secondary recovery unit/project for the water disp		UIC Form 5, Transfer of Authority to Injec on: <u>n/a</u>
D	ATA ENTRY:		
1.	Changes entered in the Oil and Gas Database on:	8/27/2003	-
2.	Changes have been entered on the Monthly Operator Change Spr	ead Sheet on:	8/27/2003
3.	Bond information entered in RBDMS on:	n/a	
4.	Fee wells attached to bond in RBDMS on:	n/a	्रा । १ ४ -
ST	State well(s) covered by Bond Number:	965-003-032	
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	965-002-976	
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446	
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond Number	965-003-033
	The FORMER operator has requested a release of liability from their The Division sent response by letter on:	r bond on: n/a	n/a
	EASE INTEREST OWNER NOTIFICATION:		
3. ((R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on:	cted and informed b	by a letter from the Division
co	MMENTS:		



estar Exploration and Production Company

Independence Plaza 1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Mulha

Yours truly,

Frank Nielsen

Division Landman

Enclosure

RECEIVED

JUN 0 2 2003

DIV. OF OIL, GAS & MINING

	1	T			F	
well_name	Sec	T	R	api	Entity	Lease Type
UTAH STATE I	36	0708	240E	4304715128	5878	Federal
BRENNAN FED 3	17	0708	210E	4304715419		
FEDERAL 2-29-7-22	29	0708	220E	4304715423	+	Federal
FS PRINCE GOVT 1	10	0708	240E	4304716199	·	Federal
KAYE STATE 1-16	16	100S	230E	4304730609	5395	
LEOTA FED I	34	0708	210E	4304730879		Federal
GULF BRENNAN FED 8	17	070S	210E	4304731509		Federal
RFC 1	20	0708	210E	4304731805		Federal
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493		Federal
F S PRINCE 4	03	070S	240E	4304732677		Federal
GYPSUM HILLS 21	21_	080S	210E	4304732692	 	Federal
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	
SAGE GROUSE FED 6-14-8-22	14	080S	220E	4304732746	+	Federal
GYPSUM HILLS 22WG	22	080S	210E	4304732818		Federal
GLEN BENCH ST 8A-36-8-21	36	080S	210E	4304733037	12377	
GLEN BENCH ST 6-36-8-21	36	080S	210E	4304733038	12378	
SAGE GROUSE 12A-14-8-22	14	080S	220E	4304733177		Federal
OU GB 12W-20-8-22	20	0808	220E	4304733249		Federal
GLEN BENCH ST 2-36-8-21	36	080S	210E	4304733252	12527	
GBU 15-18-8-22	18	080S	220E	4304733364	12690	Federal
GLEN BENCH FED 3W-17-8-22	17	080S	220E	4304733513		Federal
GLEN BENCH FED 5W-17-8-22	17	080S	220E	4304733514	12873	Federal
WV FED 9W-8-8-22	08	080S	220E	4304733515	13395	Federal
GB FED 9W-18-8-22	18	080S	220E	4304733516	12997	Federal
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal
GHU 10W-19-8-21	19	080S	210E	4304733528	12736	Federal
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State
GH 3W-32-8-21	32	080S	210E	4304733571	12796	
GH 5W-32-8-21	32	080S	210E	4304733572	12828	
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State
GLEN BENCH 12W-30-8-22	30	080S	220E	4304733670		Federal
GH 2W-32-8-21	32	080S	210E	4304733744	13029	
GH 4W-32-8-21	32	080S	210E	4304733745	13035	
GH 8W-32-8-21	32	080S	210E	4304733746	13030	
GB 3W-16-8-22	16	080S	220E	4304733751	13577	
GB 5W-16-8-22	16	080S	220E	4304733752	13570	
GH 6W-32-8-21	32	080S	210E	4304733753	13036	
GB 11W-16-8-22	16	080S	220E	4304733754	13582	
GH 7W-21-8-21	21	080S	210E	4304733845		Federal
GH 9W-21-8-21	21	080S	210E	4304733846		Federal
GH 11W-21-8-21	21	0808	210E	4304733847		Federal
GH 15W-21-8-21	21	080S	210E	4304733848		Federal
GH 5G-32-8-21	32	080S	210E	4304733866	13037	
WV 9W-23-8-21	23	080S	210E	4304733909		Federal
GHU 14W-20-8-21	20	0808	210E	4304733915		Federal
GB 1W-36-8-21	36	080S	210E	4304733944	13439	
GB 4W-30-8-21	30	080S	220E	4304733945		Federal
GB 9W-19-8-22	19	080S	220E	4304733946		Federal
GB 10W-30-8-22	30	0805	220E	4304733947		Federal
	19	0808	220E	4304733948		Federal
GB 12W-19-8-22 WV 5W-17-8-21	17	080S	210E	4304733948	+	Federal
	17	0805	210E	4304733934		Federal
WV 7W-17-8-21	25	080S		4304733930		Federal
GB 9W-25-8-21			210E	4304733985		Federal
WV 1W-5-8-22	05	0808	220E		· · · · · · · · · · · · · · · · · · ·	
WV 3W-5-8-22	05	0808	220E	4304733987		Federal
WV 7W-5-8-22	05	0805	220E	4304733988		Federal
WV 9W-5-8-22	05	0805	220E	4304733990		Federal
WV 11W-5-8-22	05	080S	220E	4304733992		Federal
WV 13W-5-8-22	05_	0808	220E	4304733994		Federal
WV 15W-5-8-22	05	080S	220E	4304733996		Federal
WV 8W-8-8-22	08	080S	220E	4304734005		Federal
WV 14W-8-8-22	08	080S	220E	4304734007		Federal
OU GB 6W-20-8-22	20	080S	220E	4304734018	_	Federal
	1 = =	10000	LOOME	4304734025	1 13502	Federal
GB 5W-30-8-22 GB 11W-20-8-22	30 20	080S 080S	220E 220E	4304734023		Federal

				12400)		
well_name	Sec	T	R	api	Éntity	Lease Type
OU GB 4W-20-8-22	20	080S	220E	4304734043		Federal
WV 7W-36-7-21	36	070S	210E	4304734065	13334	
WV 9W-36-7-21	36	070S	210E	4304734066	13331	
WV 3G-10-8-21	10	080S	210E	4304734106		Federal
WV 15G-3-8-21	03	080S	210E	4304734109		Federal
WV 16G-3-8-21	03	080S	210E	4304734110		Federal
GB 6W-25-8-21	25	080S	210E	4304734121	13440	
GB 7W-25-8-21	25	080S	210E	4304734122	13436	
GH 5W-21-8-21	21	080S	210E	4304734147		Federal
GH 6W-21-8-21	21	080S	210E	4304734148		Federal
GH 8W-21-8-21	21	080S	210E	4304734149		Federal
GH 9W-17-8-21	17	080S	210E	4304734150		Federal
GH 10W-20-8-21	20	080S	210E	4304734151		Federal
GH 10W-21-8-21	21	080S	210E	4304734152		Federal
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal
GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal
GH 2W-20-8-21	20	080S	210E	4304734328		Federal
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal
GH 7W-20-8-21	20	080S	210E	4304734332		Federal
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal
GH 11W-20-8-21	20	080S	210E	4304734334		Federal
GH 15W-20-8-21	20	080S	210E	4304734335	+	Federal
GH 16W-20-8-21	20	080S	210E	4304734336		Federal
WV 12W-23-8-21	23	080S	210E	4304734343		Federal
OU GB 13W-20-8-22	20	080S	220E	4304734348		Federal
OU GB 14W-20-8-22	20	080S	220E	4304734349		Federal
OU GB 11W-29-8-22	29	080S	220E	4304734350		Federal
WV 11G-5-8-22	05	080S	220E	4304734388		Federal
WV 13G-5-8-22	05	080S	220E	4304734389	· • · · · · · · · · · · · · · · · · · ·	Federal
WV 15G-5-8-22	05	080S	220E	4304734390		Federal
GB 11W-30-8-22	30	080S	220E	4304734392	13433	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403		Federal
STIRRUP U 16W-5-8-22	05	080S	220E	4304734446		Federal
STIRRUP U 2W-5-8-22	05	080S	220E			Federal
WV 10W-5-8-22	05	080S	220E	4304734456	+	Federal
WV 16W-8-8-22	08	080S	220E	4304734470		Federal
GB 16WX-30-8-22	30	080S	220E	4304734506		Federal
OU GB 1W-19-8-22	19	080S	220E	4304734512	1	Federal
OU GB 2W-19-8-22	19	080S	220E	4304734513		Federal
OU GB 5W-19-8-22	19	080S	220E	4304734514		Federal
OU GB 7W-19-8-22	19	080S	220E	4304734515	· · · · · · · · · · · · · · · · · · ·	Federal
OU GB 8W-19-8-22	19	080S	220E	4304734516		Federal
OU GB 11W-19-8-22	19	080S	220E	4304734517		Federal
OU GB 16W-19-8-22	19	080S	220E	4304734522	· · · · · · · · · · · · · · · · · · ·	Federal
GB 1W-30-8-22	30	080S	220E	4304734528		Federal
GB 3W-30-8-22	30	080S	220E	4304734529		Federal
GB 6W-30-8-22	30	0805	220E	4304734530		Federal
GB 7W-30-8-22	30	080S	220E	4304734531		Federal
GB 8W-30-8-22	30	080S	220E	4304734532		Federal
GB 9W-30-8-22	30	080S	220E 220E	4304734533		Federal
OU GB 6W-19-8-22	19	080S	220E 220E	4304734534		Federal
			+			
OU GB 10W-19-8-22	19	0805	220E	4304734535	- 	Federal
OU GB 13W-19-8-22	19	0808	220E	4304734536		Federal
OU GB 14W-19-8-22	19	080S	220E	4304734537		Federal
OU GB 15W-19-8-22	19	080S	220E	4304734538		Federal
OU GB 12W-17-8-22	17	080S	220E	4304734542		Federal
	1			14204724543	12526	Federal
OU GB 6W-17-8-22	17	080S	220E	4304734543		
OU GB 6W-17-8-22 OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal
OU GB 6W-17-8-22			-		13547 13535	

SEI (N4235) to QEP (N2460)

	LI (1442	200) 10	מבי (י	N246U)		
well_name	Sec	T	R	api	Entity	Lease Type
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal
GH EXT 15W-17-8-21	17	080S	210E	4304734562	13674	Federal
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State
OU GB 2W-20-8-22	20	080S	220E	4304734599		Federal
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal
OU GB 15W-17-8-22	17	080S	220E	4304734601		Federal
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal
OU GB 15W-20-8-22	20	080S	220E	4304734632		Federal
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State
OU GB 7W-16-8-22	16	080S	220E	4304734659	13747	State
OU GB 14W-21-8-22	21	080S	220E	4304734664	13720	Federal
OU GB 12WX-29-8-22	29	080S		4304734668		Federal
OU WIH 10W-21-8-22	21	080S	220E	4304734681		Federal
OU GB 3W-21-8-22	21	080S	220E	4304734686		Federal
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal
OU GB 7W-20-8-22	20	080S	220E	4304734705		Federal
OU SG 10W-15-8-22	15	080S	220E	4304734719	13725	Federal
OU SG 9W-10-8-22	10	080S	220E	4304734783	13722	Federal

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B Forbes
Wilbert B. Forbes

Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3106 (UT-924)

July 21, 2003

Memorandum

To:

Yernal Field Office

From:

Chief, Branch of Minerals Adjudication

Subject:

Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.

Mary Higgins

Acting Chief, Branch of Minerals Adjudication

Enclosure

- 1. Eastern States Letter
- 2. List of leases

cc: MM

MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225 State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922) Joe Incardine (UT-921)

RECEIVED

JUL 2 9 2003

DIV. OF OIL, GAS & MINING

Exhibit of Leases

UTSL-065342	UTU-0825	UTU-65472	UTU-74971
UTSL-065429	UTU-0826	UTU-65632	UTU-74972
UTSL-066409-A	UTU-0827	UTU-67844	UTU-75079
UTSL-066446	UTU-0828	UTU-68217	UTU-75080
UTSL-066446-A	UTU-0829	UTU-68218	UTU-75081
UTSL-066446-B	UTU-0830	UTU-68219	UTU-75082
UTSL-066791	UTU-0933	UTU-68220	UTU-75083
UTSL-069330	UTU-0971	UTU-68387	UTU-75084
UTSL-070932-A	UTU-0971-A	UTU-68620	UTU-75085
UTSL-071745	UTU-01089	UTU-69001	UTU-75086
UTSL-071963	UTU-02025	UTU-70853	UTU-75087
UTSL-071964	UTU-02030	UTU-70854	UTU-75088
UTSL-071965	UTU-02060	UTU-70855	UTU-75102
	UTU-02148	UTU-70856	UTU-75103
UTU-046	UTU-02149	UTU-71416	UTU-75116
UTU-055	UTU-02510-A	UTU-72066	UTU-75243
UTU-057	UTU-09613	UTU-72109	UTU-75503
UTU-058	UTU-09617	UTU-72118	UTU-75678
UTU-059	UTU-09809	UTU-72598	UTU-75684
UTU-080	UTU-011225-B	UTU-72634	UTU-76278
UTU-081	UTU-011226	UTU-72649	UTU-75760
UTU-082	UTU-011226-B	UTU-73182	UTU-75939
UTU-093	UTU-012457	UTU-73443	UTU-76039
UTU-0116	UTU-012457-A	UTU-73456	UTU-76482
UTU-0558	UTU-018260-A	UTU-73680	UTU-76507
UTU-0559	UTU-022158	UTU-73681	UTU-76508
UTU-0560	UTU-025960	UTU-73684	UTU-76721
UTU-0561	UTU-025962	UTU-73686	UTU-76835
UTU-0562	UTU-025963	UTU-73687	UTU-77063
UTU-0566	UTU-029649	UTU-73698	UTU-77301
UTU-0567	UTU-65471	UTU-73699	UTU-77308
UTU-0568	UTU-65472	UTU-73700	UTU-78021
UTU-0569	UTU-103144	UTU-73710	UTU-78028
UTU-0570	UTU-140740	UTU-73914	UTU-78029
UTU-0571	UTU-14219	UTU-73917	UTU-78214
UTU-0572	UTU-14639	UTU-74401	UTU-78215
UTU-0629	UTU-16551	UTU-74402	UTU-78216
UTU-0802	UTU-28652	UTU-74407	UTU-80636
UTU-0803	UTU-42050	UTU-74408	UTU-80637
UTU0804	UTU-43915	UTU-74419	UTU-80638
UTU0805	UTU-43916	UTU-74493	UTU-80639
UTU0806	UTU-43917	UTU-74494	UTU-80640
UTU0807	UTU-43918	UTU-74495	
UTU0809	UTU-56947	UTU-74496	
UTU0810	UTU-65276	UTU-74836	
UTU-0823	UTU-65404	UTU-74842	
UTU-0824	UTU-65471	UTU-74968	

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)	X - Operator Name Change/Merger											
The operator of the well(s) listed below has chang	ed, effective	e:	1/1/2007									
FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265			TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265									
Phone: 1 (303) 672-6900			Phone: 1 (303) 672-6900									
CA No.			Unit:									
WELL NAME	SEC TWN	RNG		ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS					
SEE ATTACHED LISTS			*									
 OPERATOR CHANGES DOCUMENTA Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was (R649-8-10) Sundry or legal documentation was The new company was checked on the Departm Is the new operator registered in the State of U (R649-9-2) Waste Management Plan has been res Inspections of LA PA state/fee well sites complete. Reports current for Production/Disposition & State of U Federal and Indian Lease Wells: The BLM or operator change for all wells listed on Federa Federal and Indian Units: The BLM or BIA has approved the successor Federal and Indian Communization Agin 	s received from the second on: ete on: undries on: M and or the of unit open	e BIA h	NEW operator Provision of Consumer Service Se	on: orporations oer: - e merger, na BLM	764611-0143 me change,	BIA	1/31/2005					
The BLM or BIA has approved the operator f												
9. Underground Injection Control ("UIC"				oved UIC F	orm 5, Transfer	of Auth	ority to					
Inject, for the enhanced/secondary recovery unit DATA ENTRY: 1. Changes entered in the Oil and Gas Database of the Oil and Oi	it/project for		4/30/2007 and	5/15/2007		:/15/200	-					
 Changes have been entered on the Monthly Op Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on Injection Projects to new operator in RBDMS of Receipt of Acceptance of Drilling Procedures for BOND VERIFICATION: 	: n:		4/30/2007 and 4/30/2007 and 4/30/2007 and 4/30/2007 and	5/15/2007 5/15/2007	4/30/2007 and 5	o/15/200°	,					
Federal well(s) covered by Bond Number:			ESB000024									
 Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any state/fee 	e well(s) list	ed cov	799446	- umber	965003033							
3b. The FORMER operator has requested a release				n/a		•						
LEASE INTEREST OWNER NOTIFIC	_				-							
4. (R649-2-10) The NEW operator of the fee wells				y a letter fr	om the Division							
of their responsibility to notify all interest owner	rs of this cha	inge on	:	n/a	-							
COMMENTS: THIS IS A COMPANY NAME C SOME WELL NAMES HAV		CHANC	SED AS REQU	JESTED								

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SENW	14	080S	220E	4304732746		Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818		Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	-	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	1	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364		Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513		Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514		Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515	-	Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	And the second	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526		Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	3	Federal	GW	P
WVFU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814		Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845		Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846		Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	100	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848		Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907		Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909		Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915		Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945		Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946		Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947		Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948			GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960		Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	-	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	0805	220E	4304733987		Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988		Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990		Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992		Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994		Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996		Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005		Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SENW	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025		Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	-20	080S	220E	4304734039		Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043		Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SENW	21	080S	210E	4304734148		Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149		Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152		Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	-	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	12.1012.00	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157		Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209		Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SENW	22	080S	210E	4304734272		Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327		Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328		Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329		Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332		Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333		Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334		Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335		Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336		Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343		Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348		Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349		Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350		Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388		Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389		Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390		Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403		Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446		Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455		Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456		Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	10000	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506		Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512		Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513		Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514		Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515		Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516		Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517		Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734517		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENW	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENW	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENW	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENW	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604	13612	Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE.	21	080S	220E	4304734634		Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646		Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648		Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654		Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664		Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668		Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681		Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	_	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686		Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688		Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689		Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690		Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693		Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695			OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705		Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711		Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712		Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	177	1704	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714		Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715		Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717	_	Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718		Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719		Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721			GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722		Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743	14034	Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744	13771	Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754	13774	Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENW	21	080S	220E	4304734755	14012	Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764		Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768		Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783		Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784		Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900	14614	Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902		Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952		Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956		Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957		Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052		Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENW	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	-	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENW	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078		Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079		Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	-	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115		Federal	GW	Р
SG 6MU-23-8-22	SG 6MU-23-8-22	SENW	23	080S	220E	4304735116		Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117		Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190		Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241		Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246		Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247		Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248		Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	111111111111111111111111111111111111111	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328		Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330		Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331		Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	TOTAL CONTRACTOR OF THE PARTY O	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374		Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377		Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	-	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380		Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381		Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382		Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422		Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	-	220E	4304735427	-	Federal	GW	р
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428		Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429		Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430		Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433		Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434		Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435		Federal	GW	P
	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436		Federal	GW	P
EIHX 10MU-25-8-22										

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464		Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465		Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466		Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650		Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENW	10	090S	230E	4304735651		Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652		Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENW	26	090S	230E	4304735664		Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665		Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666		Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758		Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803		Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932		Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933		Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950		Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038	27.1.2	Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060		Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098		Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099		Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100		Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143		Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355		Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356		Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359	10070	Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445		Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446		Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447		Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515	1.001	Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588		Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	-	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590		Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591		Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594		Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615		Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENW	17	090S	230E	4304736616	_	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088		GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322		GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620		Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621		Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622		Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623		Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624		Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941		Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENW	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENW	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	0805	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENW	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENW	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	swsw	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENW	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	new wells, significantly deepen existing wells below caterals. Use APPLICATION FOR PERMIT TO DRILI	rurrent bottom-hole depth, reenter plugged wells, or L form for such proposals.	7. UNIT or CA AGREEMENT NAME: see attached
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR QUESTAR EXPLORATIO	N AND PRODUCTION COMPA	NY	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CIT	, Denver STATE CO	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attach		(333) 333 333	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN			STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATIC	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
Effective January 1, 2007 AND PRODUCTION COM change of operator is invol on the attached list. All op Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: Current operator of record attached list. Successor operator of reco	IPANY. This name change involved. The same employees will cerations will continue to be covered by the same employees will perations will continue to be covered by the same employees. It is a same employees will be same employees and same employees will be same employees. It is a same employees will be same employees and same employees and same employees and same employees and same employees. It is a same employees and same employees and same employees and same employees and same employees and same employees and same employees and same employees will be same employees will be same employees will be same employees will be same employees. It is a same employees will be same employees will be same employees will be same employees will be same employees will be same employees will be same employees will be same employees will be same employees will be same employees will be same employees will be same employees. It is a same employees and same employees are employees and same employees and	Basin, Inc., will hereafter be known lives only an internal corporate in continue to be responsible for cored by bond numbers: ESB000024) But the property of the part of the	wn as QUESTAR EXPLORATION name change and no third party operations of the properties described properties as described on the esident, QEP Uinta Basin, Inc.
NAME (PLEASE PRINT) Debra K. S	itanberry	TITLE Supervisor, Re	gulatory Affairs
SIGNATURE L	5 Amberry	DATE 3/16/2007	
This space for State use only)			

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APR 1 9 2007

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MINI	NG	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	new wells, significantly deepen existing wells below current sterals. Use APPLICATION FOR PERMIT TO DRILL form	t bottom-hole depth, reenter plugged wells, or to a for such proposals.	7. UNIT of CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR:			9. API NUMBER:
	N AND PRODUCTION COMPANY		attached
3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500	, Denver STATE CO 210 80	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE: attach			соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE REPO	
TYPE OF SUBMISSION	THE STATE OF THE S	TYPE OF ACTION	THE ON OTHER DATA
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u>, , , , , , , , , , , , , , , , , , , </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Name Changes
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	<u> </u>
PER THE ATTACHED LIS	MPLETED OPERATIONS. Clearly show all perti T OF WELLS, QUESTAR EXPLOF IS BE UPDATED IN YOUR RECOP	RATION AND PRODUCTION (
		M	
NAME (PLEASE PRINT) Debra K. S	tappoerry	TITLE Supervisor, Regu	latory Affairs
SIGNATURE A	> the Sang	PATE 4/17/2007	
is space for State use only)			

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APR 1 9 2007



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

January 23, 2008

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP** Uinta Basin, Inc. into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken Land Law Examiner Branch of Fluid Minerals

cc:

MMS

State of Utah, DOGM,

bcc:

Dave Mascarenas

Susan Bauman Connie Seare

JAN 2 8 2008

DIV. COLUMN PROMERNICA -

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING
CDW

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 Phone: 1 (303) 308-3048 Phone: 1 (303) 308-3048 Phone: 1 (303) 308-3048 CA No. WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL NOW NO ENTITY SEASE ATTACHED OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/28/2010 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 (R649-9-2)Waste Management Plan has been received on: Requested (R649-9-2)Waste Management Plan has been received on: Requested (R649-9-2)Waste Management Plan has been received on: operator on: operator on: operator on: operator on: operator on: n/a (R649-8-10) Sundry or legal documentation was received from the NEW operator on:	Change of Operator (Well Sold)				X - Operator Name Change										
TO: (New Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Denver, CO 80265 Denver, CO 80265 Phone: I (303) 308-3048 Phone: I (303) 308-3048 CA No.	The operator of the well(s) listed below has o	hanged,	effecti	ve:		орилин		<u> </u>							
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of their responsibility to notify all interest owners of this change on:	LEASE INTEREST OWNER NOTIF	ICATI	UN:												
COMMENTS:	of their responsibility to notify all interest	lls has b	een co	ntacted	and informed by		m the Division								
	COMMENTS:	uers of th	nis cha	nge on:		n/a									

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND MINUS

DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
		See attached
SUNDRY NOTICES AND REPORTS ON	WELLS	
December 1981		
unimonzonia laterais. Use APPLICATION FOR PERMIT TO DRILL form for suc	-hole depth, reenter plugged wells, or to h proposals.	See attached
OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER:
2 NAME OF OPERATOR		
Questar Exploration and Production Company N5085		• • • • • • • • • • • • • • • • • • • •
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
STATE OF ZIPOCEO	(303) 672-6900	See attached
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1 TYPE OF WELL OIL WELL GAS WELL OTHER 2 NAME OF OPERATOR: Questar Exploration and Production Company N5085 PHONE NUMBER: Attached 1. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached 7. UNIT or CA AGREEMENT NAME: See attached 9. WELL NAME and NUMBER: See attached 9. API NUMBER: Attached 1. API NUMBER: Attached		
GINGIN, SCOTION, LOWINGFIF, RAINGE, MERIDIAN:		
11 CHECK APPROPRIATE BOXES TO INDICATE NAT	URE OF NOTICE, REPOR	RT. OR OTHER DATA
		.,
ACIDIZE DEI NATIONAL DEI		REPERCURATE CURRENT SORMATION
(Submit in Dunkingto)	ACTURE TREAT	
Approximate date work will start:		
C/14/0040		
SUBSECUENT DEDORT		
(Submit Original Form Only)		WATER DISPOSAL
Date of work completion:	DDUCTION (START/RESUME)	WATER SHUT-OFF
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for processed to did new vells. Significantly deven counting veils below current bottom-hold depth, renter pluged veils. or to 19 (19 MIN 1976) of the 19 MIN 1976 of the 1976 o		✓ отнек: Operator Name
CONVERT WELL TYPE REC	COMPLETE - DIFFERENT FORMATION	Change
Effective June 14, 2010 Questar Exploration and Production Components change involves only an internal corporate name change and not the employees will continue to be responsible for operations of the procontinue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB0000 Utah State Bond Number: 965003033) 9650/0695 Fee Land Bond Number: 965003033 > 9650/0695 BIA Bond Number: 799446 9650/0693 The attached document is an all inclusive list of the wells operated June 14, 2010 QEP Energy Company assumes all rights, duties ar	pany changed its name to 0 hird party change of operation perties described on the action (24) \(\mathcal{H} \ \mathcal{A} \mathcal{A} \ \mathcal{A} \ \mathcal{A} \ \mathcal{A} \ \mathcal{A} \mathcal{A} \ \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} \ \mathcal{A} \mathc	QEP Energy Company. This name or is involved. The same ttached list. All operations will
NAME (PLEASE PRINT) Morgan Anderson	Regulatory Affairs	Analyst
SIGNATURE / LONGALI HADDA	DATE 6/23/2010	
his space for State use only)		

RECEIVED

JUN 2 8 2010

(See Instructions on Reverse Side)

APPROVED 61301 2009
Carley Lussell
Division of Oil, Gas and Mining
Earlene Russell. Engineering Technician

	enec	uve Ju	ine 14,	2010					
well_name	sec	c twp	rng	api	entity	mineral lease	type	stat	С
WEST RIVER BEND 3-12-10-15	12	1008	5 150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	1005	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20			4301332088		Federal	OW	S	
GD 8G-35-9-15	35	0905	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	0905	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35			4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35			4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35			4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35			4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34			4301333827		Federal	OW	P	
GD 2G-34-9-15	34	090S		4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S		4301333829		Federal	ow	APD	C
GD 7G-35-9-15	35	090S		4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S		4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S		4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S		4301333833	16921	Federal		P	<u> </u>
GD 1G-35-9-15	35	090S		4301333834	10)21	Federal	OW	APD	
GD 2G-35-9-15	35	090S		4301333835		Federal	OW		C
GD 3G-35-9-15	35			4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35			4301333837		Federal		APD	C
GD 5G-35-9-15	35			4301333838		Federal	OW	APD	C
GD 6G-35-9-15	35			4301333839			OW	APD	C
GD 8G-34-9-15	34			4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34			4301333840		Federal	OW	APD	C
GD 10G-34-9-15	34			4301333842		Federal	OW	APD	C
GD 15G-34-9-15	34			4301333842		Federal	OW	APD	C
GD 16G-34-9-15	34			4301333844		Federal	OW	APD	C
GOVT 18-2	18	230S		4301930679	2575	Federal	OW	APD	C
FEDERAL 2-29-7-22	29			4301930679	2575	Federal		P	
UTAH FED D-1	14			4304715423	5266	Federal	GW	TA	
UTAH FED D-2	25			4304715936	10699	Federal		S	ļ
PRINCE 1	10				9295			S	
UTAH FED D-4	14			4304716199	7035			P	
ISLAND UNIT 16				4304731215	9297			S	
EAST COYOTE FED 14-4-8-25	04			4304731505	1061			S	
PRINCE 4				4304732493	11630			P	
GH 21 WG				4304732677	7035			<u>P</u>	
OU SG 6-14-8-22	21			1304732692	11819		GW	P	
FLU KNOLLS FED 23-3				1304732746	11944	Federal	GW	S	
GH 22 WG				1304732754	12003	Federal	OW	P	
OU GB 12W-20-8-22				1304732818	12336	Federal	GW	P	
OU GB 15-18-8-22				1304733249	13488	Federal	GW	P	
				1304733364	12690	Federal	GW	P	
OU GB 3W-17-8-22				1304733513	12950	Federal	GW	P	
OU GB 5W-17-8-22				304733514	12873	Federal	GW	P	
WV 9W-8-8-22				304733515	13395	Federal	GW	P	
OU GB 9W-18-8-22				304733516	12997	Federal	GW	P	
OU GB 3W-20-8-22				304733526	13514			P	
OU GB 12W-30-8-22				304733670	13380			P	*
WV 10W-8-8-22				304733814	13450			Р	
GH 7W-21-8-21	21	080S	210E 4	304733845	13050			P	
GH 9W-21-8-21	21	080S	210E 4	304733846	13074			P	

	CHECK	ive Jur	IC 14,	2010					
well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	1
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal		P	
WV 2W-9-8-21	09			4304733905	13676	Federal		P	
WV 7W-22-8-21	22			4304733907	13230	Federal		P	1
WV 9W-23-8-21	23			4304733909	13160	Federal		P	-
GH 14W-20-8-21	20			4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30			4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19			4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S		4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S		4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S		4304733960	13390	Federal		P	
SU 1W-5-8-22	05	080S		4304733985	13369	Federal	GW	P	1
SU 3W-5-8-22	05	 		4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05			4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05			4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05			4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05			4304733996	13240		GW	P	
WV 8W-8-8-22	08			4304734005	13320			P	
WV 14W-8-8-22	08			4304734007	13320	Federal		S	
OU GB 6W-20-8-22	20			4304734018	13518		GW	P	
OU GB 5W-30-8-22	30			4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20			4304734039	13413	Federal		P	
OU GB 4W-20-8-22	20			4304734043	13520		GW	P	
GH 5W-21-8-21	21			4304734147	13320		GW	P	-
GH 6W-21-8-21	21			4304734148	13371		GW	P	1
GH 8W-21-8-21	21			4304734149	13293	Federal		P	
GH 10W-20-8-21	20			4304734151	13328	Federal		P	
GH 10W-21-8-21	21			4304734152	13378	Federal		P	
GH 12W-21-8-21	21			4304734153	13294			P P	
GH 14W-21-8-21	21			4304734154	13292	Federal		P	
GH 16W-21-8-21	21			4304734157	13329			P P	
WV 2W-3-8-21	03			4304734207	13677			P P	
OU GB 5W-20-8-22				4304734209	13414	Federal		P	
WV 6W-22-8-21				4304734272	13379				
GH 1W-20-8-21				4304734272	13451	Federal		<u>P</u>	
GH 2W-20-8-21				4304734327	13431	Federal Federal		P P	
GH 3W-20-8-21				4304734328	13728				
GH 7W-20-8-21				4304734329	13537			P	
GH 9W-20-8-21				4304734332		Federal		P	
GH 11W-20-8-21				4304734333	13411	Federal		P	
GH 15W-20-8-21				4304734334	13410 13407	Federal		P P	
GH 16W-20-8-21				4304734335	13501	Federal			
WV 12W-23-8-21				4304734343		Federal		P	
OU GB 13W-20-8-22				4304734348	13430	Federal		P	
OU GB 14W-20-8-22				4304734348	13495	Federal		P	
OU GB 11W-29-8-22				4304734349	13507	Federal		P	
SU PURDY 14M-30-7-22				4304734330 4304734384	13526	Federal		P	
WVX 11G-5-8-22				4304734384 4304734388	13750	Federal		S	
WVX 13G-5-8-22				4304734388 4304734389	13422	Federal		P	
WVX 15G-5-8-22					13738	***************************************		P	
SU BRENNAN W 15W-18-7-22				4304734390	13459			P	
DO DIMENIAMIA M 12 M-19-1-77	18	0705	220E	4304734403	13442	Federal	GW	TA	

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SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	1
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal		P	
SU 10W-5-8-22	05	***************************************		4304734456	13540	Federal		P	
WV 16W-8-8-22	08	080S	***********	4304734470	13508	Federal		P	
OU GB 16WX-30-8-22	30	080S		4304734506	13431	Federal	GW	P	+
OU GB 1W-19-8-22	19			4304734512	13469	Federal		P	-
OU GB 2W-19-8-22	19			4304734513	13461	Federal		P	-
OU GB 5W-19-8-22	19			4304734514	13460	Federal		P	-
OU GB 7W-19-8-22	19			4304734515	13462	Federal		P	-
OU GB 8W-19-8-22	19			4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19			4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19			4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	***		4304734528	13470	Federal			
OU GB 3W-30-8-22	30	080S		4304734528			GW	S	
OU GB 6W-30-8-22	30	080S		4304734529	13493	Federal	GW	P	
OU GB 7W-30-8-22					13519	Federal	GW	P	
OU GB 8W-30-8-22	30	080S		4304734531	13494	Federal	+	P	
	30		***************************************	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30			4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19			4304734534	13475	Federal		P	
OU GB 10W-19-8-22	19			4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19			4304734536	13478	***	GW	P	
OU GB 14W-19-8-22	19			4304734537	13484	Federal		P	
OU GB 15W-19-8-22	19			4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17			4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17			4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17			4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal		P	
OU GB 2W-17-8-22	17			4304734559	13539		GW	P	1
OU GB 7W-17-8-22	17			4304734560	13599		GW	P	
OU GB 16W-18-8-22	18			4304734563	13559	Federal	 	P	
OU GB 1W-29-8-22	29			4304734573	13562	Federal		P	
OU GB 7W-29-8-22	29			4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22				4304734575	13609	Federal	GW	S	-
OU GB 9W-29-8-22	******			4304734576	13551	Federal	GW	P	+
OU GB 10W-29-8-22				4304734577					
OU GB 15W-29-8-22	29			4304734578	13594	Federal		P	
OU GB 2W-20-8-22					13569	Federal	·	P	
OU GB 2W-20-8-22				4304734599	13664	Federal		P	
OU GB 2W-29-8-22 OU GB 15W-17-8-22				4304734600	13691	Federal	GW	P	
				4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22				4304734602	13639	Federal		P	-
OU GB 16W-29-8-22				4304734603	13610		GW	P	
OU GB 1W-20-8-22				4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22				4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20			4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal		P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal		P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	1
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21 -8 -22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21			4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21			4304734693	14001	Federal	GW	P	
OU GB 5G-19 - 8-22	19			4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20			4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15			4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15			4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15			4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22				4304734713	13775	Federal	GW	P	-
OU SG 12W-15-8-22	15			4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15			4304734715	13900	Federal	GW	P	+
OU SG 8W-15-8-22	15			4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15			4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15			4304734719	13773	Federal	GW	P	-
OU SG 2MU-15-8-22	15			4304734721	13887	Federal	GW	P	-
OU SG 7W-15-8-22				4304734722	13920	Federal	GW	P	-
OU GB 14SG-29-8-22				4304734743	14034	Federal	GW	P	+
OU GB 16SG-29-8-22				4304734744	13771	Federal	GW	P	-
OU GB 13W-10-8-22				4304734754	13774		GW	P	
OU GB 6MU-21-8-22				4304734755	14012	Federal		P	
OU SG 10W-10-8-22				4304734764	13751	Federal	GW	P	
OU GB 14M-10-8-22				4304734768	13731	Federal	GW	P	
OU SG 9W-10-8-22				4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22				4304734784	13723	Federal		P	
SU BW 6M-7-7-22				4304734784			GW		
GB 3M-27-8-21				4304734837	13966	Federal		P	+
WVX 11D-22-8-21				4304734900	14614	Federal	GW	P	
GB 11M-27-8-21				4304734902 4304734952	14632	Federal	GW	P	
GB 9D-27-8-21					13809	Federal	GW	P	
GB 1D-27-8-21				4304734956 4304734957	14633	Federal	GW	P	
WRU EIH 2M-35-8-22				4304734957	14634	Federal	GW	P	-
GH 12MU-20-8-21					13931	Federal		P	
OU SG 4W-11-8-22				4304735069	14129	Federal		P	
OU SG 4W-11-8-22				4304735071	14814	Federal	GW	OPS	C
				4304735072	14815	Federal	GW	OPS	С
SG 6ML-11-8-22		****		4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22				4304735076	13989	Federal	GW	P	<u> </u>
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	-
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23			4304735117	14069	Federal	GW	P	-
SG 12MU-23-8-22	23			4304735188	14412	Federal	GW	P	1
SG 13MU-23-8-22	23			4304735190	14103		GW	P	
WH 7G-10-7-24	10			4304735241	14002	Federal		S	
GB 4D-28-8-21	28			4304735246	14645	Federal		P	
GB 7M-28-8-21	28		~~~~~~	4304735247	14432	Federal	GW	P	1
GB 14M-28-8-21	28			4304735248	13992	Federal	GW	P	-
SG 11MU-23-8-22	23			4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14			4304735328	14338	Federal	GW	P	-
EIHX 14MU-25-8-22	25			4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25			4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10			4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17			4304735334	14000	Federal	GW	P	ļ
NBE 4ML-26-9-23	26			4304735334	14215		GW	P	
SG 7MU-11-8-22	11		~~	4304735374		Federal			-
SG 1MU-11-8-22	11	***************************************		4304735374	14635		GW	S	
OU SG 13W-11-8-22	11			4304735375	14279	Federal	GW	P	-
SG 3MU-11-8-22	11				14796	Federal	GW	OPS	C
SG 8MU-11-8-22				4304735379	14978	Federal	GW	P	
SG 2MU-11-8-22	11			4304735380	14616	Federal		P	-
SG 10MU-11-8-22	11			4304735381	14636	Federal		P	
SU 11MU-9-8-21	11			4304735382	14979	Federal	GW	P	
OU GB 8MU-10-8-22	09			4304735412	14143	Federal	GW	P	
EIHX 2MU-25-8-22	10			4304735422	15321	Federal	GW	OPS	C
	25			4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25			4304735428	14705	Federal	+	P	
EIHX 7MU-25-8-22	25			4304735429	14682			P	
EIHX 8MU-25-8-22	-			4304735430	14706	Federal		P	
EIHX 9MU-25-8-22	25			4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25			4304735434	14502	Federal		P	
EIHX 15MU-25-8-22	25			4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25			4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03			4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17			4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17			4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23				4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23				4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23				4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal		P	
NBE 11ML-26-9-23				4304735665	14340	Federal		P	İ
NBE 15ML-26-9-23				4304735666	14326	Federal		P	<u> </u>
SG 4MU-23-8-22				4304735758	14380			P	-
SG 11MU-14-8-22				4304735829	14486	Federal		P	
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RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	1008	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal		P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21			4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12			4304736096	16610	Federal	GW	OPS	С
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	+
NBE 8ML-10-9-23	10			4304736099	15733	Federal		P	
NBE 16ML-10-9-23	10			4304736100	14728	Federal		S	
SUBW 14M-7-7-22	07			4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12			4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28			4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10			4304736353	15227	Federal	GW	P	-
NBE 7ML-10-9-23	10			4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10			4304736356	15393	Federal		P	
EIHX 4MU-36-8-22	36			4304736444			GW		
EIHX 3MU-36-8-22	36			4304736445	14875	Federal	GW	P	
EIHX 2MU-36-8-22	36			4304736446	14860	Federal	GW	P	
EIHX 1MU-36-8-22	36			4304736447	14840	Federal	GW	S	
NBE 7ML-26-9-23					14861	Federal	GW	P	
NBE 8ML-26-9-23	26			4304736587	16008	Federal	GW	P	
NBE 1ML-26-9-23	26			4304736588	15689	Federal	GW	P	-
NBE 2ML-26-9-23	26			4304736589	15880	Federal	GW	P	
NBE 3ML-26-9-23	26			4304736590	15898	Federal	GW	S	
	26			4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26			4304736592	15839		GW	P	
NBE 9ML-10-9-23	10			4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10			4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10			4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17			4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17			4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	1
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088		GW	P	
NBE 9ML-26-9-23	26	090S	230E -	4304736619	15322	Federal			
NBE 10D-26-9-23	26	090S	230E	4304736620	15975		GW	S	†
NBE 12ML-26-9-23				4304736621	15840			P	
NBE 13ML-26-9-23				4304736622	15690			P	
NBE 14ML-26 - 9-23				4304736623	15262			P	
NBE 16ML-26-9-23				4304736624	15735			P	ļ
WF 1P-1-15-19				4304736781	14862			P	-
SG 3MU-23-8-22				4304736940	15100			P	ļ
NBE 5ML-17-9-23				4304736941	15101			r P	
TU 14-9-7-22				4304737345	16811				
WF 14C-29-15-19				4304737541	15178		GW	OPS	C
NBE 2ML-10-9-23				4304737541 4304737619	15178			P	ļ
GB 16ML-20-8-22				4304737619 4304737664				P	
WVX 8ML-5-8-22				+304737664 +304738140	15948			P	
WVX 6ML-5-8-22								APD	C
WVX 1MU-17-8-21				1304738141	-			APD	C
GH 8-20-8-21				1304738156				APD	C
WVX 4MU-17-8-21				1304738157				APD	C
17 1 71 TIVIU-1 /-0-2 I	17	USUS	210E 4	1304738190		Federal	GW	APD	C

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WVX 16MU-18-8-21	18	080S	2100	4304738191		lease			
GH 7D-19-8-21	19			4304738191	1,000	Federal		APD	C
WF 8C-15-15-19	15			4304738405	16922	Federal	GW	P	
WVX 1MU-18-8-21	13			4304738405	17142	Indian	GW	OPS	C
WVX 9MU-18-8-21	18			4304738659		Federal	GW	APD	C
GB 12SG-29-8-22	29				1,000	Federal	GW	APD	C
GB 10SG-30-8-22	30			4304738766 4304738767	16096	Federal	GW	S	
FR 14P-20-14-20	20			4304738767	16143	Federal	GW	S	
SU 11M-8-7-22	08	070S		4304739168	16179	Federal	GW	P	
HB 2M-9-7-22	09			4304739175		Federal	GW	APD	C
SUMA 4M-20-7-22	20					Federal	GW	APD	C
SU 16M-31-7-22				4304739177		Federal	GW	APD	C
FR 13P-20-14-20	31			4304739178		Federal	GW	APD	C
SG 11BML-23-8-22	20			4304739226	16719	Federal	GW	P	
SG 12DML-23-8-22	23			4304739230		Federal	GW	APD	C
GB 1CML-29-8-22	23	080S		4304739231		Federal	GW	APD	C
NBE 8CD-10-9-23	29			4304739232		Federal	GW	APD	C
NBE 15AD-10-9-23	10			4304739341	16513	Federal	GW	P	
NBE 6DD-10-9-23	10			4304739342		Federal	GW	APD	C
NBE 6AD-10-9-23	10			4304739343		Federal	GW	APD	C
	10			4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10			4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10			4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23				4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23				4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23				4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23				4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23				4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23				4304739352		Federal	GW	APD	С
NBE 3CD-26-9-23		-		4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23				4304739354		Federal	GW	APD	C
NBE 12AD-26-9-23				4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23				4304739356		Federal	GW	APD	C
NBE 13AD-26-9-23				4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23				4304739358		Federal	GW	APD	C
NBE 9CD-26-9-23				4304739359		Federal	GW	APD	C
FR 9P-20-14-20	20	140S	200E	4304739461	17025	Federal	GW	S	
FR 13P-17-14-20	17	140S	200E	4304739462		Federal	GW	APD	C
FR 9P-17-14-20	17	140S	200E 4	4304739463	16829	Federal	GW	P	
FR 10P-20-14-20	20	140S	200E 4	4304739465		Federal	GW	APD	С
FR 5P-17-14-20	17	140S	200E 4	4304739509				APD	C
FR 15P-17-14-20				4304739510				APD	C
FR 11P-20-14-20				4304739587				APD	
FR 5P-20-14-20				4304739588				APD	С
FR 9P-21-14-20				4304739589				APD	C
FR 13P-21-14-20				4304739590				APD	C
GB 7D-27-8-21				4304739661				APD	C
GB 15D-27-8-21				4304739662	16830			P	
WV 13D-23-8-21				4304739663	16813			P	
WV 15D-23-8-21				1304739664	16924			P	
FR 14P-17-14-20				4304739807		***************************************		APD	С
FR 12P-20-14-20				1304739808	 				C

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
FR 6P-20-14 - 20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S		4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	T
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	С
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	С
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	С
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	1
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankut

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS UDOGM

AUG 1 6 2010

DIV. OF OIL, GAS a nin